



Town of Frisco Investment Grade Audit
Energy Performance Contract Preliminary Cash Flow

General Inputs		Annual Savings										Annual Costs	Net Total Savings	Financed Project Cash Flow Analysis							Cash Deal Analysis																
EPC Program Total (Includes \$25k bond issuance fee placeholder)		\$	2,431,000	Year (yr 1 = 2026)	Non-PV & Non-EV Elec Savings	PV Energy Savings	PV RECs (\$0.04/kW)	Utilities Natural Gas	Gasoline Savings	EV Charger Electric Cost	EV Charger Electric Service Cost	O&M Savings		Total Savings	M&V Costs	Principal & Interest Payment	Grants & Tax Credits	Capital Cost Avoidance	Other Town Funding	Loan Balance	Annual ToF Cash Flow	Annual Cash Flow	Cumulative Cash Flow	Present Values													
Customer Buy Down (Earmarked in Town Budget)		\$	250,000	0	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	0	\$	1,512,000	\$	-	\$	250,000	\$	669,000	\$	(250,000)	\$	(919,000)	\$	(919,000)	\$	(919,000)			
Initial Funding Commitment		\$	669,000	1	\$	4,238	\$	11,934	\$	4,337	\$	5,398	\$	1,220	\$	(1,520)	\$	(1,062)	\$	863	\$	25,408	\$	(7,915)	\$	17,493	(\$17,492)	\$	239,469	\$	45,000	\$	-	\$	399,820	\$	249,477
Inflation Reduction Act (IRA) Benefit **		\$	208,369	2	\$	4,408	\$	12,352	\$	4,337	\$	5,560	\$	2,513	\$	(1,727)	\$	(1,094)	\$	1,007	\$	27,355	\$	(2,539)	\$	24,816	(\$24,815)	\$	-	\$	-	\$	394,596	\$	23,392		
Grants (DOLA, PBEG, Fleet EV) ***		\$	1,512,000	3	\$	4,584	\$	12,784	\$	4,337	\$	5,727	\$	3,882	\$	(3,437)	\$	(1,099)	\$	1,156	\$	27,933	\$	(2,630)	\$	25,303	(\$25,302)	\$	-	\$	-	\$	388,630	\$	23,156		
Equipment Rebates		\$	31,100	4	\$	4,767	\$	13,231	\$	4,337	\$	5,899	\$	5,331	\$	(3,730)	\$	(1,105)	\$	1,309	\$	30,040	\$	-	\$	30,040	(\$30,039)	\$	-	\$	-	\$	377,634	\$	26,690		
Net Project Cost (after incentives & buydowns)		\$	710,631	5	\$	4,958	\$	13,695	\$	4,337	\$	6,076	\$	5,491	\$	(3,880)	\$	(1,110)	\$	1,348	\$	30,915	\$	-	\$	30,915	(\$30,914)	\$	-	\$	-	\$	365,224	\$	26,667		
Tubing Hill Lighting Planned Contributions in 2026		\$	45,000	6	\$	5,156	\$	14,174	\$	4,337	\$	6,258	\$	5,656	\$	(4,035)	\$	(1,116)	\$	1,389	\$	31,819	\$	-	\$	31,819	(\$31,818)	\$	-	\$	-	\$	351,302	\$	26,648		
Other Annual Capital Funding (full term)		\$	-	7	\$	5,362	\$	14,670	\$	4,337	\$	6,446	\$	5,826	\$	(4,196)	\$	(1,122)	\$	1,431	\$	32,754	\$	-	\$	32,754	(\$32,753)	\$	-	\$	-	\$	335,763	\$	26,632		
Social Cost of Carbon (\$/metric ton/yr)		\$	-	8	\$	5,577	\$	15,183	\$	4,337	\$	6,639	\$	6,000	\$	(4,364)	\$	(1,127)	\$	1,473	\$	33,719	\$	-	\$	33,719	(\$33,718)	\$	-	\$	-	\$	318,498	\$	26,618		
Years of Analysis			20	9	\$	5,800	\$	15,715	\$	4,337	\$	6,838	\$	6,181	\$	(4,539)	\$	(1,133)	\$	1,518	\$	34,717	\$	-	\$	34,717	(\$34,716)	\$	-	\$	-	\$	299,388	\$	26,608		
Finance Term (Yrs)			19	10	\$	6,032	\$	16,265	\$	4,337	\$	7,043	\$	6,366	\$	(4,720)	\$	(1,139)	\$	1,563	\$	35,748	\$	-	\$	35,748	(\$35,747)	\$	-	\$	-	\$	278,312	\$	26,600		
Payment Type			Stepped	11	\$	6,273	\$	16,834	\$	4,337	\$	7,255	\$	6,557	\$	(4,909)	\$	(1,144)	\$	1,610	\$	36,813	\$	-	\$	36,813	(\$36,812)	\$	-	\$	-	\$	255,137	\$	26,594		
Interest Rate (Indicative)			4.90%	12	\$	6,524	\$	17,423	\$	4,337	\$	7,472	\$	6,754	\$	(5,105)	\$	(1,150)	\$	1,658	\$	37,914	\$	-	\$	37,914	(\$37,913)	\$	-	\$	-	\$	229,726	\$	26,592		
Annual Savings (2026 basis)				13	\$	6,785	\$	18,033	\$	4,337	\$	7,697	\$	6,956	\$	(5,310)	\$	(1,156)	\$	1,708	\$	39,051	\$	-	\$	39,051	(\$39,050)	\$	-	\$	-	\$	201,932	\$	26,592		
Baseline Utility Spend		\$	-	14	\$	7,057	\$	18,664	\$	4,337	\$	7,927	\$	7,165	\$	(5,522)	\$	(1,161)	\$	1,759	\$	40,226	\$	-	\$	40,226	(\$40,225)	\$	-	\$	-	\$	171,602	\$	26,594		
Non-PV & Non-EV Elec Savings		\$	4,238	15	\$	7,339	\$	19,318	\$	4,337	\$	8,165	\$	7,380	\$	(5,743)	\$	(1,167)	\$	1,812	\$	41,441	\$	-	\$	41,441	(\$41,440)	\$	-	\$	-	\$	146,361	\$	26,592		
Natural Gas/Propane Savings		\$	5,398	16	\$	7,632	\$	19,994	\$	4,337	\$	8,410	\$	7,601	\$	(5,972)	\$	(1,173)	\$	1,867	\$	42,695	\$	-	\$	42,695	(\$42,694)	\$	-	\$	-	\$	110,838	\$	26,606		
Gasoline Savings		\$	5,398	17	\$	7,938	\$	20,693	\$	4,337	\$	8,663	\$	7,829	\$	(6,211)	\$	(1,179)	\$	1,923	\$	43,992	\$	-	\$	43,992	(\$43,991)	\$	-	\$	-	\$	72,278	\$	26,616		
EV Charger Year 1 Electrical Savings		\$	(1,520)	18	\$	8,255	\$	21,418	\$	4,337	\$	8,922	\$	8,064	\$	(6,460)	\$	(1,185)	\$	1,980	\$	45,332	\$	-	\$	45,332	(\$45,331)	\$	-	\$	-	\$	30,488	\$	26,628		
Years of non-PV Energy Savings			20	19	\$	8,585	\$	22,167	\$	4,337	\$	9,190	\$	8,306	\$	(6,718)	\$	(1,191)	\$	2,040	\$	46,716	\$	-	\$	46,716	(\$46,715)	\$	-	\$	-	\$	14,734	\$	26,642		
PV Savings		\$	11,934	20	\$	8,929	\$	22,943	\$	4,337	\$	9,466	\$	8,555	\$	(6,987)	\$	(1,197)	\$	2,101	\$	48,147	\$	-	\$	48,147	(\$48,146)	\$	-	\$	-	\$	48,147	\$	26,658		
Years of PV + BESS Energy Savings			20	21																																	
Tons of Carbon Saved			173	22																																	
O&M (Avoided material replacement costs etc.)		\$	863	23																																	
EV Charger Electric Service Cost		\$	1,062	24																																	
Yrs of Annual Capital Cont./Capital Cost Avoidance			20	25																																	
Day Lodge Avoided Roof Replacement Cost (2025 basis)		\$	-	26																																	
				27																																	
				28																																	
				29																																	
				30																																	
				Totals	\$126,199			\$86,740	\$145,052	\$145,052	(\$95,086)		\$31,515	\$732,734	\$ (13,084)	\$711,860	(\$648,961)									\$ (187,101)			\$	32,329	\$	32,329	\$	(175,392)			
Notes:																																					
* Estimated																																					
** EV Charging , PV Scope @ 25.5% Federal tax credit (est.)																																					
*** Target DOLA grant @ \$1M (est.)																																					
\$ 669,000																																					